AMENDMENT TO

RULES COMMITTEE PRINT 117–31 OFFERED BY MR. LEVIN OF CALIFORNIA

Division H, page 1668, after line 13, insert the following new title:

1	TITLE XII—PUBLIC LAND RE-
2	NEWABLE ENERGY DEVELOP-
3	MENT ACT
4	SEC. 71201. DEFINITIONS.
5	In this title:
6	(1) COVERED LAND.—The term "covered land"
7	means land that is—
8	(A) Federal lands administered by the Sec-
9	retary; and
10	(B) not excluded from the development of
11	geothermal, solar, or wind energy under—
12	(i) a land use plan; or
13	(ii) other Federal law.
14	(2) Exclusion Area.—The term "exclusion
15	area" means covered land that is identified by the
16	Bureau of Land Management as not suitable for de-
17	velopment of renewable energy projects.

1	(3) FEDERAL LAND.—The term "Federal land"
2	means—
3	(A) public lands; and
4	(B) lands of the National Forest System
5	as described in section 11(a) of the Forest and
6	Rangeland Renewable Resources Planning Act
7	of 1974 (16 U.S.C. 1609(a)).
8	(4) Fund.—The term "Fund" means the Re-
9	newable Energy Resource Conservation Fund estab-
10	lished by section $71204(c)(1)$.
11	(5) LAND USE PLAN.—The term "land use
12	plan'' means—
13	(A) in regard to Federal land, a land use
14	plan established under the Federal Land Policy
15	and Management Act of 1976 (43 U.S.C. 1701
16	et seq.); and
17	(B) in regard to National Forest System
18	lands, a land management plan approved,
19	amended, or revised under section 6 of the For-
20	est and Rangeland Renewable Resources Plan-
21	ning Act of 1974 (16 U.S.C. 1604).
22	(6) Priority area.—The term "priority area"
23	means covered land identified by the land use plan-
24	ning process of the Bureau of Land Management as
25	being a preferred location for a renewable energy

1	project, including a designated leasing area (as de-
2	fined in section 2801.5(b) of title 43, Code of Fed-
3	eral Regulations (or a successor regulation)) that is
4	identified under the rule of the Bureau of Land
5	Management entitled "Competitive Processes,
6	Terms, and Conditions for Leasing Public Lands for
7	Solar and Wind Energy Development and Technical
8	Changes and Corrections" (81 Fed. Reg. 92122
9	(December 19, 2016)) (or a successor regulation).
10	(7) Public lands.—The term "public lands"
11	has the meaning given that term in section 103 of
12	the Federal Land Policy and Management Act of
13	1976 (43 U.S.C. 1702).
14	(8) Renewable energy project.—The term
15	"renewable energy project" means a project carried
16	out on covered land that uses wind, solar, or geo-
17	thermal energy to generate energy.
18	(9) Secretary.—The term "Secretary" means
19	the Secretary of the Interior.
20	(10) Variance Area.—The term "variance
21	area" means covered land that is—
22	(A) not an exclusion area;
23	(B) not a priority area; and
24	(C) identified by the Secretary as poten-
25	tially available for renewable energy develop-

1	ment and could be approved without a plan
2	amendment, consistent with the principles of
3	multiple use (as defined in the Federal Land
4	Policy and Management Act of 1976 (43 U.S.C.
5	1701 et seq.)).
6	SEC. 71202. LAND USE PLANNING; UPDATES TO PRO-
7	GRAMMATIC ENVIRONMENTAL IMPACT
8	STATEMENTS.
9	(a) Priority Areas.—
10	(1) In General.—The Secretary, in consulta-
11	tion with the Secretary of Energy, shall establish
12	priority areas on covered land for geothermal, solar,
13	and wind energy projects, consistent with the prin-
14	ciples of multiple use (as defined in the Federal
15	Land Policy and Management Act of 1976 (43
16	U.S.C. 1701 et seq.)) and the renewable energy per-
17	mitting goal enacted by the Consolidated Appropria-
18	tions Act of 2021 (Public Law 116–260). Among
19	applications for a given renewable energy source,
20	proposed projects located in priority areas for that
21	renewable energy source shall—
22	(A) be given the highest priority for
23	incentivizing deployment thereon; and

1	(B) be offered the opportunity to partici-
2	pate in any regional mitigation plan developed
3	for the relevant priority areas.
4	(2) Establishing priority areas.—
5	(A) Geothermal energy.—For geo-
6	thermal energy, the Secretary shall establish
7	priority areas as soon as practicable, but not
8	later than 5 years, after the date of the enact-
9	ment of this Act.
10	(B) Solar energy.—For solar energy—
11	(i) solar designated leasing areas (in-
12	cluding the solar energy zones established
13	by Bureau of Land Management Solar En-
14	ergy Program, established in October
15	2012), and any subsequent land use plan
16	amendments, shall be considered to be pri-
17	ority areas for solar energy projects; and
18	(ii) the Secretary shall complete a
19	process to consider establishing additional
20	solar priority areas as soon as practicable,
21	but not later than 3 years, after the date
22	of the enactment of this Act.
23	(C) WIND ENERGY.—For wind energy, the
24	Secretary shall complete a process to consider
25	establishing additional wind priority areas as

1	soon as practicable, but not later than 3 years,
2	after the date of the enactment of this Act.
3	(b) Variance Areas.—Variance areas shall be con-
4	sidered for renewable energy project development, con-
5	sistent with the principles of multiple use (as defined in
6	the Federal Land Policy and Management Act of 1976
7	(43 U.S.C. 1701 et seq.)) and the renewable energy per-
8	mitting goal enacted by the Consolidated Appropriations
9	Act of 2021 (Public Law 116–260), and applications for
10	a given renewable energy source located in those variance
11	areas shall be timely processed in order to assist in meet-
12	ing that goal.
13	(c) REVIEW AND MODIFICATION.—
14	(1) In general.—Not less than once every 10
15	years, the Secretary shall—
16	(A) review the adequacy of land allocations
17	for geothermal, solar, and wind energy priority,
18	exclusion, and variance areas for the purpose of
19	encouraging and facilitating new renewable en-
20	ergy development opportunities; and
21	(B) based on the review carried out under
22	subparagraph (A), add, modify, or eliminate
23	priority, variance, and exclusion areas.
24	(2) Exception.—Paragraph (1) shall not
25	apply to the renewable energy land use planning

1	published in the Desert Renewable Energy Con-
2	servation Plan developed by the California Energy
3	Commission, the California Department of Fish and
4	Wildlife, the Bureau of Land Management, and the
5	United States Fish and Wildlife Service until Janu-
6	ary 1, 2031.
7	(d) Compliance With the National Environ-
8	MENTAL POLICY ACT.—For purposes of this section, com-
9	pliance with the National Environmental Policy Act of
10	1969 (42 U.S.C. 4321 et seq.) shall be accomplished—
11	(1) for geothermal energy, by updating the doc-
12	ument entitled "Final Programmatic Environmental
13	Impact Statement for Geothermal Leasing in the
14	Western United States", dated October 2008, and
15	incorporating any additional regional analyses that
16	have been completed by Federal agencies since that
17	programmatic environmental impact statement was
18	finalized;
19	(2) for solar energy, by updating the document
20	entitled "Final Programmatic Environmental Impact
21	Statement (PEIS) for Solar Energy Development in
22	Six Southwestern States", dated July 2012, and in-
23	corporating any additional regional analyses that
24	have been completed by Federal agencies since that

I	programmatic environmental impact statement was
2	finalized; and
3	(3) for wind energy, by updating the document
4	entitled "Final Programmatic Environmental Impact
5	Statement on Wind Energy Development on BLM-
6	Administered Lands in the Western United States",
7	dated July 2005, and incorporating any additional
8	regional analyses that have been completed by Fed-
9	eral agencies since the programmatic environmental
10	impact statement was finalized.
11	(e) No Effect on Processing Site Specific Ap-
12	PLICATIONS.—Site specific environmental review and
13	processing of permits for proposed projects shall proceed
14	during preparation of an updated programmatic environ-
15	mental impact statement, resource management plan, or
16	resource management plan amendment.
17	(f) Coordination.—In developing updates required
18	by this section, the Secretary shall coordinate, on an ongo-
19	ing basis, with appropriate State, Tribal, and local govern-
20	ments, transmission infrastructure owners and operators,
21	developers, and other appropriate entities to ensure that
22	priority areas identified by the Secretary are—
23	(1) economically viable (including having access
24	to existing and planned transmission lines);

1	(2) likely to avoid or minimize impacts to habi-
2	tat for animals and plants, recreation, cultural re-
3	sources, and other uses of covered land; and
4	(3) consistent with section 202 of the Federal
5	Land Policy and Management Act of 1976 (43
6	U.S.C. 1712), including subsection (c)(9) of that
7	section (43 U.S.C. 1712(c)(9)).
8	SEC. 71203. LIMITED GRANDFATHERING.
9	(a) Definition of Project.—In this section, the
10	term "project" means a system described in section
11	2801.9(a)(4) of title 43, Code of Federal Regulations (as
12	in effect on the date of the enactment of this Act).
13	(b) REQUIREMENT TO PAY RENTS AND FEES.—Un-
14	less otherwise agreed to by the owner of a project, the
15	owner of a project that applied for a right-of-way under
16	section 501 of the Federal Land Policy and Management
17	Act of 1976 (43 U.S.C. 1761) on or before December 19,
18	2017, shall be obligated to pay with respect to the right-
19	of-way all rents and fees in effect before the effective date
20	of the rule of the Bureau of Land Management entitled
21	"Competitive Processes, Terms, and Conditions for Leas-
22	ing Public Lands for Solar and Wind Energy Development
23	and Technical Changes and Corrections" (81 Fed. Reg.
24	92122 (December 19, 2016)).

1 SEC. 71204. DISPOSITION OF REVENUES.

2	(a) Disposition of Revenues.—
3	(1) Availability.—Except as provided in
4	paragraph (2), beginning on January 1, 2023, of
5	amounts collected from a wind or solar project as
6	bonus bids, rentals, fees, or other payments under a
7	right-of-way, permit, lease, or other authorization
8	the following shall be made available, without fur-
9	ther appropriation or fiscal year limitation, as fol-
10	lows:
11	(A) Twenty-five percent shall be paid by
12	the Secretary of the Treasury to the State with-
13	in the boundaries of which the revenue is de-
14	rived.
15	(B) Twenty-five percent shall be paid by
16	the Secretary of the Treasury to the one or
17	more counties within the boundaries of which
18	the revenue is derived, to be allocated among
19	the counties based on the percentage of land
20	from which the revenue is derived.
21	(C) Twenty-five percent shall be deposited
22	in the Treasury and be made available to the
23	Secretary to carry out the program established
24	under this title, including the transfer of the
25	funds by the Bureau of Land Management to
26	other Federal agencies and State agencies to fa-

1	cilitate the processing of renewable energy per-
2	mits on Federal land, with priority given to
3	using the amounts, to the maximum extent
4	practicable without detrimental impacts to
5	emerging markets, to expediting the issuance of
6	permits required for the development of renew-
7	able energy projects in the States from which
8	the revenues are derived.
9	(D) Twenty-five percent shall be deposited
10	in the Renewable Energy Resource Conserva-
11	tion Fund established by subsection (c).
12	(2) Exceptions.—Paragraph (1) shall not
13	apply to the following:
14	(A) Amounts collected under section
15	504(g) of the Federal Land Policy and Manage-
16	ment Act of 1976 (43 U.S.C. 1764(g)).
17	(B) Amounts deposited into the National
18	Parks and Public Land Legacy Restoration
19	Fund under section 200402(b) of title 54,
20	United States Code.
21	(b) Payments to States and Counties.—
22	(1) In general.—Amounts paid to States and
23	counties under subsection $(a)(1)$ shall be used con-
24	sistent with section 35 of the Mineral Leasing Act
25	(30 U.S.C. 191).

1	(2) Payments in Lieu of Taxes.—A payment
2	to a county under paragraph (1) shall be in addition
3	to a payment in lieu of taxes received by the county
4	under chapter 69 of title 31, United States Code.
5	(c) Renewable Energy Resource Conservation
6	Fund.—
7	(1) In general.—There is established in the
8	Treasury a fund to be known as the Renewable En-
9	ergy Resource Conservation Fund, which shall be
10	administered by the Secretary, in consultation with
11	the Secretary of Agriculture.
12	(2) Use of funds.—The Secretary may make
13	amounts in the Fund available to Federal, State,
14	local, and Tribal agencies to be distributed in re-
15	gions in which renewable energy projects are located
16	on Federal land. Such amounts may be used to—
17	(A) restore and protect—
18	(i) fish and wildlife habitat for af-
19	fected species;
20	(ii) fish and wildlife corridors for af-
21	fected species; and
22	(iii) wetlands, streams, rivers, and
23	other natural water bodies in areas af-
24	fected by wind, geothermal, or solar energy
25	development; and

1	(B) preserve and improve recreational ac-
2	cess to Federal land and water in an affected
3	region through an easement, right-of-way, or
4	other instrument from willing landowners for
5	the purpose of enhancing public access to exist-
6	ing Federal land and water that is inaccessible
7	or restricted.
8	(3) Partnerships.—The Secretary may enter
9	into cooperative agreements with State and Tribal
10	agencies, nonprofit organizations, and other appro-
11	priate entities to carry out the activities described in
12	paragraph (2).
13	(4) Investment of fund.—
14	(A) In general.—Amounts deposited in
15	the Fund shall earn interest in an amount de-
16	termined by the Secretary of the Treasury on
17	the basis of the current average market yield on
18	outstanding marketable obligations of the
19	United States of comparable maturities.
20	(B) USE.—Interest earned under subpara-
21	graph (A) may be expended in accordance with
22	this subsection.
23	(5) Report to congress.—At the end of each
24	fiscal year, the Secretary shall submit a report to
25	the Committee on Natural Resources of the House

1	of Representatives and the Committee on Energy
2	and Natural Resources of the Senate that includes
3	a description of—
4	(A) the amount collected as described in
5	subsection (a), by source, during that fiscal
6	year;
7	(B) the amount and purpose of payments
8	during that fiscal year to each Federal, State,
9	local, and Tribal agency under paragraph (2);
10	and
11	(C) the amount remaining in the Fund at
12	the end of the fiscal year.
13	(6) Intent of congress.—It is the intent of
14	Congress that the revenues deposited and used in
15	the Fund shall supplement (and not supplant) an-
16	nual appropriations for activities described in para-
17	graph (2).
18	SEC. 71205. SAVINGS.
19	Notwithstanding any other provision of this title, the
20	Secretary shall continue to manage public lands under the
21	principles of multiple use and sustained yield in accord-
22	ance with title I of the Federal Land Policy and Manage-
23	ment Act of 1976 (43 U.S.C. 1701 et seq.) or the Forest
24	and Rangeland Renewable Resources Planning Act of
25	1974 (43 U.S.C. 1701 et seq.), as applicable, including

- 1 due consideration of mineral and nonrenewable energy-re-
- 2 lated projects and other nonrenewable energy uses, for the
- 3 purposes of land use planning, permit processing, and con-
- 4 ducting environmental reviews.

